

STATEMENT OF ACCOUNTS 2007—2008

SCHEDULE — 34

Account Code	Balance at the end of the previous year	Addition during the year	Total at the end of the year
55.100	46,30,80,689	3,00,39,355	49,31,20,044
Separately for each Sub-Account			
—	46,30,80,689	3,00,39,355	49,31,20,044
55.2	1,35,35,880	—	1,35,35,880
55.3	200,66,72,963	134,35,23,600	335,01,96,563
55.5	53,04,288	—	53,04,288
	248,85,93,820	137,35,62,955	386,21,56,775

SCHEDULE — 35

Account Code	Balance at the end of the previous year	Addition during the year	Deduction during the year	Balance at the end of the year
Each Sub-Account under 56 & 57 be shown separately	—	—	—	—
56.200 (Excluding Net Revenue Appropriate Account)	2,70,19,263	—	—	2,70,19,263
—	2,70,19,263	—	—	2,70,19,263
—	—	—	—	—
—	—	—	—	—
—	2,70,19,263	—	—	2,70,19,263

STATEMENT OF ACCOUNTS POLICIES**(STATEMENT-4)****1. Statement on compliance with the Provisions of the Electricity (Supply) Act, 1948 and the Rules made there under.**

The Board maintained its accounts and compiled its Annual Statement of Accounts in accordance with the related provisions of the Electricity Act, 2003. Basic accounting policies upon which the transaction of the Board for the year have been accounted for are required to be disclosed under the Electricity Act, 2003 read with Rule 5 (1) Annual Accounts Rule 7 (1) and (3) of the Electricity (Supply) Annual Accounts Rules 1985 and are classified accordingly.

The following departures from the Basic Accounting Principles and Accounting Policies (as permitted under the Rules) have been made for the reasons stated there against.

1) Interest & Finance charges :

Interest and Finance Charges are Capitalised against the Capital Work-in-progress executed during the year. Accordingly, during the year 2007-2008 the Board has capitalised interest charges to the tune of Rs. 4447.35 lakhs out of the total interest of Rs. 6627.36 lakhs against capital work executed during the year.

- 2) The provisions for bad and doubtful debts have been made on percentage basis in terms of Para 4.2. of Annexure-V on Sundry Receivable instead of Case-wise analysis.
- 3) Interest on Loans and Advances to Staff including ex-gratia payment/ and retirement benefits given to the employees has been accounted for on cash basis.
- 4) As per Rules (Annexure-III, Para 2.3) the expenditures incurred and Administration costs in survey, Investigation and Feasibility studies are treated as deferred cost. The expenditure on account of employee costs which are directly for the purpose are also treated as deferred cost, instead of allocating to capital work.
- 5) Provision for subsidy claim from the State Govt. has not been accounted for in the accounts since the Govt. has so far not given any commitment to release the entire subsidy claimed by the Board. However, actual subsidy received during the year has been accounted for on cash basis.
- 6) Supply of Power to Assam includes 132 KV, as well as 33 KV and 11 KV covered by Agreement.
- 7) The Government of Meghalaya has issued Special Power Bonds during the Year 2003-04 in favour of CPSUs to the tune of Rs. 1399 lakhs vide Notification No. FWM/2003/16 to FWM/2003/35 all dated August 18th, 2003.
- 8) The Government of Meghalaya vide Notification No. PE.69/92/112-A Dated, Shillong the 23rd Sept' 2003 has allowed the conversion of Rs. 202 crores out of the loan obtained from the State Government by the MeSEB, into State Government equity.
- 9) Purchase of Power during the year 2007-08 includes purchase from NEEPCO, NHPC, PGCIL, NVVN Ltd., NTPC, LANCO, Varpool, Var ASEB, PTC, and unscheduled interchange aggregating to 924.15 MU.
- 10) Inter State Sale of Power during the year 2007-08 includes Assam (33 and 11 KV), NVVN Ltd., and TPTCL, LANCO, ADANI Ltd, TSECL, UI, and Var ASEB.
- 11) The Board has entered into an Agreement with the JBIC for availing JBIC funding for the R & M of Umiam Stage-II at an estimated cost of 2343 Million Japanese Yen equivalent to Rs. 94.06 Crores at the exchange rate of Rs. 1=2.5 Japanese Yen which includes Capacity building work.
- 12) The Government of Meghalaya, Power Department, vide Notification No. PE/84/87/357 dt. 30th Oct '07 has raised the Borrowing Power of the Board to Rs. 850 Crores.

STATEMENT OF ACCOUNTS 2007–2008

NOTES TO ACCOUNT

STATEMENT – 5

MATTERS TO BE DISCLOSED IN NOTES TO ACCOUNTS	End of this year (Rs.)	End of previous year (Rs.)
1. Commitments for Capital Expenditure. Contracts placed but not executed and not provided for works authorised but not contracted.		Information not available.
2. Aggregate amount of Capital Liabilities falling due for Repayment/Redemption –Next year.	Rs. 2650.00 Lakhs 2008-09	Rs. 2515.10 Lakhs 2007-08
3. Unconditional obligations for purchase of Power –With Financing Arrangement –Others The disclosure of such obligations include the nature and term of obligations, the fixed or variable payments to be made for the Power purchase under the agreement, the units and value of purchase during the year etc., separately for each obligation.	924.15 MU Rs. 20319.80 Lakhs	872.79 MU Rs. 24073.26 Lakhs
4. Unconditional Right of sale of Power –With Financing Arrangement –Others The disclosures shall include information referred to in Note 3 above for purchase obligation.		Sale to A.S.E.B., etc is covered by Agreement.
5. In respect of contingent liabilities which are in excess of 1 Crore each in value. Board shall disclose the total amount contingently payable if the liabilities were to become actual liabilities as of the date of the Balance Sheet.		Nil
6. Lien etc., on Board's Assets :		
7. Conditions, if any, remaining unfulfilled as on the date of the Balance Sheet for Government grants etc., through the grant is received.		Nil
8. Board's Assets whether adequately insured or not :		Assets valued of Rs. 22597.00 lakhs stands insured as on 31.3.2008
9. Accumulated losses and unabsorbed depreciation and Investment allowance as at the year end in the Income Proceedings.		Not quantified

MEGHALAYA STATE ELECTRICITY BOARD

STATEMENT – 5 (CONTD)

MATTERS TO BE DISCLOSED IN NOTES TO ACCOUNTS	End of this year (Rs.)	End of previous year (Rs.)
	This Year	Previous Year
10. Coal Receipts, Consumption and Stocks (Quantities)		
Opening Stock		
Gross Receipts		
Less : Transit Loss		
Net Receipts		
Opening Stock plus Net Receipts	Nil	Nil
Less Consumption		
Closing Stock		
11. Amount of Liability for customs duty on capital equipment, Spares and other materials in Bonded Ware House which is not provided for	Not available	Not available
12. Classification of Expenditure :		
“All expenses are reflected in Revenue Account under natural heads. Accordingly expenses shown under Purchase of Power, Generation of Power of Repairs and Maintenance do not include any employee costs depreciation, administration and general expenses and interest and finance charges which are disclosed separately”.	Yes (Schedule—6 to 8)	Yes (Schedule—6 to 8)
13. Revenue Account includes the following costs and revenue at trial stage in respect of the under mentioned generating stations, incurred after the Capitalisable period i.e. full period of trial stage or the period of three months from the commencement of trial stage (Whichever is shorter) :	Nil	Nil
(1) Location of generating station	Nil	Nil
(2) Capacity	Nil	Nil
(3) Period of Trial stage	Nil	Nil
(4) Units generated, auxiliary consumption and net generation during the trial stage.	Nil	Nil
(5) Revenue from sale of power generated during trial stage (Total less : Capitalised – Credited to Revenue Account).	Nil	Nil
(6) Costs incurred during trial stage – (Itemwise breakup) (Total less : Capitalised – Charge to Revenue Account)	Nil	Nil
14. Revenue Account includes the following continuing expenses relating to the under mentioned closed Power Stations, Lines, Sub-Station, etc.	Nil	Nil
(1) Details of the closed power Station/Line/Sub-Station	Nil	Nil
(2) Date of closure	Nil	Nil
(3) Total expenses incurred since closure Rs. _____ of which Rs. _____ is incurred during the year.		
(4) Breakup of expenses into employee costs. Repairs and Maintenance Administration.	Nil	Nil

STATEMENT OF ACCOUNTS 2007–2008

STATEMENT – 5 (CONTD)

MATTERS TO BE DISCLOSED IN NOTES TO ACCOUNTS

End of this year
(Rs.)

End of previous year
(Rs.)

15. Note regarding reasons for extremely abnormal increase/decrease in the value of items in Annual Accounts as compared to those in the previous year.
- The increase in Revenue Expenditure for the year is mainly due to increase in the costs of Power purchase from outside agencies, increasing Employee Cost due to enhancement of Dearness Allowances, Revision of Pay scale, increment to Employees, increase on interest and finance charges and cost of operation and maintenance.
16. Take over of Licensee, broad details of assets and liabilities taken over mortgages etc. of the assets not released upto the balance Sheet date, compensation paid/payable and disputes, if any, raised by the Licensee regarding the take-over, compensation or other matters.
17. **Generation, Purchase and Sale of Power (In million units)**

	This year			Previous year		
	Units Generated	Auxiliary Consumption	Net	Units Generated	Auxiliary Consumption	Net
Thermal	—	—	—	—	—	—
Hydel	665.38	2.32	663.06	391.12	2.03	389.09
Gas	—	—	—	—	—	—
Purchase	—	—	924.15	—	—	929.30
Sale	—	—	1058.10	—	—	832.75
T & D Losses	—	Units & %	529.11/33.34%	—	Units & %	485.64/36.84%

18. Generating Stations

- A. Plants in operation since the beginning of the year
- B. Plants commissioned during the year
- C. Plants decommissioned during the year

Location

Capacity

Umiam-Umtru
Nangalbibra/Tura
Total

185.20
185.20

MEGHALAYA STATE ELECTRICITY BOARD

**STATEMENT – 5
(CONTD)**

MATTERS TO BE DISCLOSED IN NOTES TO ACCOUNTS		End of this year (Rs.)		End of previous year (Rs.)	
19. Purchase, Issues and Stocks of Material (Value in Account head 22.2 to 22.6 should be disclosed here)					
	Balance in Account Code	This year Rs.	Rs.	Previous year Rs.	Rs.
(A)	Opening Stock				
	– Capital	22.60 & 22.61	82,62,14,599	76,15,60,809	
	– O & M	22.62 & 22.63	22,96,25,421	16,51,02,434	
	Total :-		105,58,40,020		92,66,63,243
(B)	Purchases				
	– Capital	22.20 & 22.21	24,48,19,972	34,43,35,846	
	– O & M	22.22 & 22.23	15,81,79,932	13,93,54,976	
	Total :-		40,29,99,903		51,36,90,822
(C)	Opening stocks plus purchase				
(D)	Issues for Consumption				
	– Capital		18,70,95,962	30,96,87,558	
	– O & M		7,80,07,468	7,48,26,487	
	Total :-		26,51,03,430		38,45,14,045
(E)	Issued to Contractors				
	– Issues	22.34 & 22.35			
	– Returns	22.36 & 22.37			
	– Net Issues				
(F)	Total Issues (D + E)				
(G)	Closing Stock				
	– Capital	22.60 & 22.61	88,39,38,608	82,62,14,599	
	– O & M	22.62 & 22.63	30,97,97,885	22,96,25,421	
	Total :-		119,37,36,493		105,58,40,020
(H)	Transfer inwards	22.40 & 22.41			
(I)	Transfer outwards	22.42 & 22.43			

STATEMENT OF ACCOUNTS 2007–2008

**STATEMENT – 5
(CONTD)**

MATTERS TO BE DISCLOSED IN NOTES TO ACCOUNTS			End of this year (Rs.)	End of previous year (Rs.)
20. Reconciliation of Receivable against Sale of Power	Account Code	This year Rs.	Rs.	Previous year Rs.
(A) Opening Balance	23.1	57,88,78,552		49,56,52,851
	23.2	4,20,80,628		3,67,91,296
	23.4	—		—
	23.5	83,30,715		83,30,715
	23.6	47,57,11,652		70,70,44,074
	23.7	96,82,65,757	207,32,67,304	80,83,56,323
				205,61,75,259
(B) Revenue from Sale of Power	61.1	62,17,51,004		20,10,90,076
	61.2	215,81,97,776		173,84,60,296
	61.3	36,33,79,970		36,83,51,050
	61.4	1,41,82,217		
	61.6	78,80,828		74,42,658
	61.7			
	61.9	1,61,50,836		1,64,04,885
(C) Total Electricity Duty and other Levies charged	61.501 to 61.539	1,83,34,032		1,58,73,053
(D) Delayed payment charged	62.250	24,08,55,515		22,11,58,550
(E) Total Debits (B to D)			344,07,32,178	256,87,80,568
(F) Total (A + E)			551,39,99,482	462,49,55,827
(G) Collection from Consumers	23.3		330,78,43,869	252,33,05,518
(H) Discount to Consumers for timely payment of bills	78.820 to 78.839		4,74,51,078	2,78,67,857
(I) Bad Debts written off :	79.410		95,77,565	5,15,148
(J) Security Deposits from permanently disconnected consumers adjusted				
(K) Total Credits (G to J)			336,48,72,512	255,16,88,523
(L) Closing Balance (F – K)			214,91,26,970	207,32,67,304
(M) Break-up Closing Balance	23.1	71,44,80,849		57,88,78,552
	23.2	4,82,72,360		4,20,80,628
	23.4	—		—
	23.5	83,30,715		83,30,715
	23.6	27,06,32,723		47,57,11,652
	23.7	110,74,10,323	214,91,26,970	96,82,65,757
				207,32,67,304
(N) Increase (Decrease) in Receivable (A – L)				
21. Bases of determining quantities of fuel receipts, Consumption and Stock at Power Station of the Board				Not applicable.

MEGHALAYA STATE ELECTRICITY BOARD

FUNCTIONWISE ANALYSIS OF REVENUE & EXPENSES

Sl. No.	Item/Function (Rs.)	Generation				Total (Rs.)	Transmission (Rs.)	Construction (Rs.)
		Hydel (Rs.)	Thermal (Rs.)	Diesel (Rs.)				
REVENUE								
1.	Revenue from sale of Power							
2.	Revenue Subsidies & Grants							
3.	Other Income							
4.	Total Income :-							
EXPENSES								
1.	Purchase of Power (Put it in Total Col.)							
2.	Generation of Power							
	– Fuel Consumption							
	– Other Fuel related cost							
	– Operating Expenses							
	Sub-Total							
	– Fuel related Losses							
	Total							
3.	Repairs & Maintenance	6,52,18,611			6,52,18,611		1,56,87,271	
4.	Employee Cost	14,55,01,511			14,55,01,511		7,39,19,301	
5.	Administration & General Expenses	1,95,14,566			1,95,14,566		99,86,319	
6.	Depreciation and related Debits (NET)	6,56,79,876	36,610	1,140	6,57,17,626		1,24,06,699	
7.	Interest & Finance Charges	44,89,72,373			44,89,72,373		12,80,30,027	
8.	Other Debits	6,85,206			6,85,206		69,43,865	
9.	Total Expenses	74,55,72,143	36,610	1,140	74,56,09,893		24,69,73,482	
10.	Less Expenses Capitalised	43,52,81,979			43,52,81,979		1,91,62,164	
11.	ADD : Expenses Reallocated	31,30,969			31,30,969		(29,61,793)	
12.	NET EXPENSES :	31,34,21,133	36,610	1,140	31,34,58,883		22,48,49,525	

STATEMENT OF ACCOUNTS 2007–2008

FUNCTIONWISE ANALYSIS OF REVENUE & EXPENSES

STATEMENT – 6

H.V.	Distribution			Stores Organi- sation (Rs.)	Manage- ment & Adminis- tration (Rs.)	Total Col. (Purchase) (Rs.)	Grand Total (Rs.)
	M.V. & L.V.	Public Lighting	Total				
(Rs.)	(Rs.)	(Rs.)	(Rs.)				
							318,15,42,631
							32,80,00,000
							32,39,21,611
							383,34,64,242
						203,19,79,818	203,19,79,818
						203,19,79,818	203,19,79,818
2,93,32,439	6,07,17,941	3,61,580	9,04,11,960	52,883	9,10,568		17,22,81,293
12,94,94,129	26,80,51,927	15,96,270	39,91,42,326	1,33,95,897	32,73,34,093		95,92,93,128
82,49,041	1,70,75,460	1,01,688	2,54,26,189	22,08,479	1,60,59,424		7,31,94,977
1,27,13,475	3,14,99,328	1,98,936	4,44,11,739		64,69,961		12,90,06,025
4,84,36,586	10,02,63,387	5,97,076	14,92,97,049		3,60,81,400		76,23,80,849
29,40,910	60,87,663	36,253	90,64,826	54,60,221			2,21,54,118
23,11,66,580	48,36,95,708	28,91,801	71,77,54,089	2,11,17,480	38,68,55,446	203,19,79,818	415,02,90,208
3,14,34,465	6,50,69,118	3,87,492	9,68,91,075				55,13,35,218
(2,87,45,898)	(5,95,03,804)	(3,54,350)	(8,86,04,052)		8,21,35,430	22,74,32,897	22,11,33,451
17,09,86,217	35,91,22,784	21,49,961	53,22,58,962	2,11,17,480	46,89,90,876	225,94,12,715	382,00,88,441

MEGHALAYA STATE ELECTRICITY BOARD

SOURCES & USES OF FUNDS

STATEMENT – 7
(Rupees in lakhs)

NOTE	Sr. No.	PARTICULARS	This Year Rs. 2007–2008	Previous Year Rs. 2006–2007
FUNDS PROVIDED BY –				
		Profit before tax (Excluding Revenue Subsidies and Grants)	(3146.24)	(11811.31)
		Less Tax payment during the year	15.00	
		Add Debits to Revenue Account not requiring Cash outlay		
		– Depreciation	1290.06	1261.68
		– Amortisation of Deferred Costs		
		– Amortisation of Intangible Assets		
		Less Credits to Revenue Account not involving Cash Receipts		
		Net Funds from Earnings	(1871.18)	(10549.63)
		Receipts of Revenue Subsidies and Grants	3280.00	2415.00
		Contributions, Grants and Subsidies towards cost of Capital Assets	13735.63	3907.06
		Proceeds from disposal of Fixed assets		
		FUNDS FROM OPERATION	15144.45	(4227.57)
		Increased/(Decrease) in Working Capitals:		
		– Stocks	1382.53	1291.77
		– Receivables against Supply of Power	821.71	176.82
		– Loans and Advances	22.32	247.93
		– Sundry Receivables	4063.02	181.76
		Sub-Total :-	6289.58	1898.28
		– Security Deposits from Consumers	(0.24)	(0.13)
		– Current and Accrued Liabilities	7032.85	6858.54
		Sub-Total :-	7032.61	6858.41
		Increase/Decrease in Working Capital	13322.19	8756.69
		Increase/Decrease in Cash and Bank Balances	343.92	(599.25)
		Increase/Decrease in Borrowings for Working Capital	300.00	—
		FUNDS UTILISED ON WORKING CAPITAL	13966.11	8157.44
		NET FUNDS FROM OPERATION	29110.56	3929.87
		Funds utilised on Capital Expenditure		
		On Project	43599.41	22713.84

STATEMENT OF ACCOUNTS 2007–2008

SOURCES & USES OF FUNDS			STATEMENT – 7 (CONTD)	
NOTE	Sr. No.	PARTICULARS	This Year Rs.	Previous Year Rs.
		Intangible Assets		
		Deferred Costs	319.67	393.08
		TOTAL CAPITAL EXPENDITURE	43919.00	23106.92
		SHORTFALL IN CAPITAL FUNDS MET FROM	14808.52	19177.05
		EXTERNAL SOURCES		
		NET INCREASE/DECREASE		
		IN CAPITAL LIABILITIES:		
		Fresh Borrowings		
		State Loans	843.44	965.53
		Foreign Currency		
		Loans / Credits		
		Other Borrowings	13040.70	19427.91
		Less : Repayments		
		State Loans	627.23	514.18
		Foreign Currency		
		Loans / Credits		
		Other Borrowings	4331.33	2848.13
		Increase/(Decrease) in payment due on		
		Capital Liabilities	4072.13	2398.82
		Net Increase/(Decrease) in Capital Liabilities	12997.71	19429.95
		Net Increase/Decrease in Reserve Fund	—	192.10
		NET INCREASE (DECREASE) IN INVESTMENT	1810.81	(445.00)
		NET CAPITAL FUNDS FROM EXTERNAL SOURCES	14808.52	19177.05
		Net Fund from Operation as a percentage		
		of Total Capital Expenditure	66%	17%

MEGHALAYA STATE ELECTRICITY BOARD

STATEMENT – 8

STATEMENT OF CAPITAL BASE AND SURPLUS

(Under Section 185 of the Electricity Act, 2003 to be read with the provisions under Section 59 of the Electricity (Supply) Act, 1948)

Sl. No.	PARTICULARS	Schedule	At the beginning of this year Rs.	At the beginning of the previous year Rs.
1.	Original Costs of Fixed Assets	19	500,80,93,737	495,80,52,945
2.	Less : Accumulated Depreciation	19	235,07,84,990	222,36,02,748
3.	Net Block (1–2)		265,73,08,747	273,44,50,197
4.	Consumer's Contribution	34	46,30,80,689	43,35,54,057
5.	CAPITAL BASE (3–4) (i.e. Value of Fixed Assets in Service at the beginning of the year under Section 185 of the Electricity Act, 2003 to be read with the provisions under Section 59 of the Electricity (Supply) Act, 1948)		219,42,28,058	230,08,96,140

Sl. No.	PARTICULARS	Schedule	This year	Previous year
6.	SURPLUS/(DEFICIT) (Under Section 185 of the Electricity Act, 2003 to be read with the provisions under Section 59 of the Electricity (Supply) Act, 1948)		1,33,75,801	(93,96,31,475)
7.	Surplus/(Deficit) as a % of Capital base (Under Section 185 of the Electricity Act, 2003 to be read with the provisions under Section 59 of the Electricity (Supply) Act, 1948)		0.61%	(40.84%)

STATEMENT OF ACCOUNTS 2007–2008

STATEMENT OF TECHNICAL PARTICULARS

STATEMENT – 9

Sl. No.	PARTICULARS	This year	Previous year
1.	Installed Generating Capacity (in MW) at the Year end :		
	Hydel	185.20	185.20
	Thermal/Diesel		
	TOTAL :	185.20	185.20
2.	Normal Maximum Demand on the system (in MW) :	230.96	200.00
	(a) Restricted		
	(b) Unrestricted (inside the State)	385.00	350.00
3.	Plant Capacity available at the time maximum system Demand was met (as a % of Demand Net Capacity of Generating Stations)	127.59MW	93.42
		68.89%	50.44%
4.	Plant Load Factor	40.87	29.00
5.	Generation (in Million KWH) :		
	Hydel	665.38	391.12
	Thermal		
	TOTAL :	665.38	391.12
6.	Auxiliary Consumption (in Million KWH)	2.32	2.03
7.	Power purchased (in Million KWH)		
	Sources :		
	(i) NEEPCO (Free Power)	75.42	56.51
	(ii) NEEPCO (Share)	576.49	415.56
	(iii) N.H.P.C.	72.67	77.95
	(iv) NTPC	149.94	8.03
	(v) Lanco	—	85.76
	(vi) U.I.	29.11	204.70
	(vii) Adani	—	—
	(viii) NVVN	7.75	67.79
	(ix) RETL	—	13.00
	(x) PTC	12.77	—
	TOTAL :	924.15	929.30
8.	Power available for Sale (in Million KWH) (5–6+7)	1587.21	1318.39
9.	Power sold (in Million KWH)	1058.10	832.75
10.	Transmission & Distribution Losses :		
	— in Million KWH (8–9)	529.11	485.64
	— as a % of Total Power available for sale	33.34%	36.84%
11.	Fuel		
	(a) Consumption (in MT)		
	Coal		
	R.F.O./F.O.		
	L.D.Oil/H.S.D.		

MEGHALAYA STATE ELECTRICITY BOARD

(b)	Average Calorific Value per Kg. of Fuel consumed (in K.Cal/Kg)			
	Coal			
	R.F.O./F.O.			
	L.D.Oil/H.S.D.			
(c)	Consumption per unit of Generation (in Kg/KWH)		Nil	Nil
	Coal			
	R.F.O./F.O.			
	L.D.Oil/H.S.D.			

STATEMENT OF TECHNICAL PARTICULARS

STATEMENT – 9 (Contd.)

Sl. No.	PARTICULARS	This Year 2007–2008		Previous Year 2006–2007	
		No. of Consumers	Connected Load in M.W.	No. of Consumers	Connected Load in M.W.
12.	Sale of Power				
	Consumer Category				
(i)	Domestic	238634	223.63	207331	198.02
(ii)	Commercial	20160	41.56	19479	42.45
(iii)	Public Lighting	106	0.31	103	0.33
(iv)	Irrigation and Dewatering	31	0.35	31	0.35
(v)	Public Water Work	306	10.40	290	9.91
(vi)	Industrial L.T./H.T. Power	1081	240.92	1055	259.77
(vii)	Construction Power HT	9	3.00	—	—
(viii)	Bulk Supply	134	34.48	138	33.01
(ix)	Outside Supplies	3	1.91	3	1.91
(x)	Miscellaneous	2186	8.42	2147	6.90
	TOTAL :-	262650	564.98	230577	552.65

Note :- Wherever appropriate indicate % Increase/Decrease over the previous year in brackets.